



**Wheat Belt Public Power District
Board of Directors**

RATE SCHEDULE

Rate Schedule: **C-2**
LARGE POWER TIME-OF-USE

Original Issue Date: **7-18-2003**

Revision/Effective Date: **2-20-2016**

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Qualifying Service

Any single-phase or multi-phase service that:

- is greater than 50 kVA and less than 1000 kVA connected transformer capacity,
- delivered from the 12.5/7.2 or 24.9/14.4 kV distribution system, and

Services classified as Irrigation do not qualify for this rate schedule.

Time-of-Use Periods

On Peak: 12:00 P.M. to 10:00 P.M.

Rates

Basic Charge: \$94.50 per month

Demand Charge: On Peak Demand: \$12.00 per kW, per month
Anytime Demand: \$2.50 per kW, per month

Energy Charge: (per kWh) **Rate**
On Peak \$0.0668

Determination of Billing Demand

The billing demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the month for which the bill is rendered, as indicated or recorded by the District's metering equipment. The peak period is Monday through Saturday, 12:00 noon to 10:00 PM Mountain Time, excluding the following holidays: Memorial Day, Independence Day, and Labor Day. Anytime Demand will be charged on the highest recorded demand during a month. In addition, a Peak Period Demand will be charged only to the peak demand registered during the peak periods during a month.



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Power Factor Charge

A power factor charge will be assessed to compensate for average power factor lower than eighty-five (85%) lagging. The power factor charge will be calculated by increasing the demand charge by one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five (85%) lagging.

The District will consult with the customer regarding power factor correction and applicable charges before applying the provisions of this clause.

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer.
- \$2.50 per kilowatt (kW) of maximum kW demand established during the eleven months prior to the current month.

Rate Requirements

A service must remain on this rate for a period of 12 consecutive months.

Production Cost Adjustments

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.

Customer Requested Disconnect

If the contract period has been fulfilled, the customer may request a disconnect on the account to eliminate the minimum based on maximum demand. The monthly basic charge and disconnect/reconnect fees will apply. The account must remain off a calendar month, and notice of disconnect and/or reconnect must be given a minimum of three working days prior to month end.