



**Wheat Belt Public Power District
Board of Directors**

RATE SCHEDULE

Rate Schedule: E-2		
DISTRIBUTION HEAVY INDUSTRIAL		
Original Issue Date: 5-23-1997	Revision/Effective Date: 3-1-2018	Page 1 of 2

Qualifying Service

Any service, 1000 kVA or greater connected transformer capacity, delivered from the 12.5/7.2 or 24.9/14.4 kV distribution system.

Rates

Basic Charge:	\$100.00 per month
Retail Demand Charge:	\$7.00 per kW, per month
On Peak Demand Charge:	\$21.93 per KW, per month
Energy Charge: (per kWh)	\$0.0548

On-Peak Demand Charge Period:

Ten (10) hours Monday through Saturday from 12:00 PM to 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Determination of Billing Retail Demand

The billing Retail Demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the current or previous eleven (11) months for which the bill is rendered, as indicated or recorded by the District’s metering equipment.

Determination of Billing On Peak Demand

The On Peak billing demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the month for which the bill is rendered, as indicated or recorded by the District’s metering equipment during the ½ hour Wheat Belt Public Power District System peak.



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Power Factor Charge

A power factor charge will be assessed to compensate for average power factor lower than ninety-five percent (95%) lagging. The power factor charge will be calculated by increasing the measured Retail Demand and Generation Demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging. **If there is more than one metering facility and these facilities are aggregated into one equivalent billing, then the average power factor charge will be weighted based upon the kilowatt-hour usage of each facility.**

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer.
- The Basic Charge plus the Retail Demand Charge, as listed in this rate.

Production Cost Adjustments

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.

Payment Terms

Payment terms are as stated in Policy C-9 "Disconnect for Non-Payment".