



Wheat Belt Public Power District  
Board of Directors

**RATE SCHEDULE**

Rate Schedule: **E-2**

**DISTRIBUTION HEAVY INDUSTRIAL**

Original Issue Date: **5-23-1997**

Revision/Effective Date: **1-1-2019**

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**Qualifying Service**

Any service, 1000 kVA or greater connected transformer capacity, delivered from the 12.5/7.2 or 24.9/14.4 kV distribution system.

**Rates**

Basic Charge: \$100.00 per month

Retail Demand Charge: \$7.60 per kW, per month

On Peak Demand Charge: \$21.68 per KW, per month

Energy Charge: (per kWh) \$0.0511

**On-Peak Demand Charge Period:**

Ten (10) hours Monday through Saturday from 12:00 PM to 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Determination of Billing Retail Demand**

The billing Retail Demand shall be the maximum kilowatt (kW) demand established by the location for any fifteen (15) consecutive minute period during the current or previous eleven (11) months for which the bill is rendered, as indicated or recorded by the District's metering equipment.

**Determination of Billing On Peak Demand**

The On Peak billing demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the month for which the bill is rendered, as indicated or recorded by the District's metering equipment during the ½ hour Wheat Belt Public Power District System peak.



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**Power Factor Charge**

A power factor charge will be assessed to compensate for average power factor lower than ninety-five percent (95%) lagging. The power factor charge will be calculated by increasing the measured Retail Demand and Generation Demand by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging. **If there is more than one metering facility and these facilities are aggregated into one equivalent billing, then the average power factor charge will be weighted based upon the kilowatt-hour usage of each facility.**

**Minimum Monthly Charge**

The minimum monthly charge shall be the highest of the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer.
- The Basic Charge plus the Retail Demand Charge, as listed in this rate.

**Production Cost Adjustments**

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.

**Payment Terms**

Payment terms are as stated in Policy C-9 "Disconnect for Non-Payment".

**In Lieu of Tax Charge**

If the service is within the corporate limits of an incorporated town or village, the customer will be charged an additional five percent (5%) of the customer's monthly charge plus or minus any fuel and production cost adjustment, since the District is required to remit this amount to the county in which the service is located.