



**Wheat Belt Public Power District
Board of Directors**

RATE SCHEDULE

Rate Schedule: **I-1**
IRRIGATION

Original Issue Date: **Unknown**

Revision/Effective Date: **1-1-2008**

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Qualifying Service

Applicable to electric service used for water pumping loads for agricultural irrigation purposes.

Rates

Basic Charge: April - September
Single Phase - \$43.00 per month
Multi-Phase - \$64.50 per month

 October - March
No basic charge

Demand Charge: April 1 - September 15- \$9.25 per kW, per month
September 16 - March 31- [No demand charge]

Energy Charge: April 1 - September 15- \$0.0635 per kWh
September 16 – March 31 - \$0.0968

Determination of Billing Demand

The billing demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the month for which the bill is rendered, as indicated or recorded by the District's metering equipment.

September Special Meter Reading

The District will read and reset the demand meter of the irrigation service starting on the first business day after September 15th. The normal monthly demand charge will apply for any measured demand at that time. No demand charge will be applied to the billing for demand loads incurred after the September 15th reading through March 31.

Minimum Monthly Charge

The minimum monthly charge shall be the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer. If the original term of the contract has expired, then



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- The applicable basic charges for one year, plus one month demand charge. The demand value will be the average demand of the fully operational/pumping system demand set during the previous irrigation season or prior to the disconnect/discontinuance of the service. For services without usage history, the demand will be calculated by the District based upon service characteristics (e.g. kW based on HP).

Production Cost Adjustments

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.