



Wheat Belt Public Power District
Board of Directors

RATE SCHEDULE

Rate Schedule: **C-2**

LARGE POWER TIME-OF-USE

Original Issue Date: **7-18-2003**

Revision/Effective Date: **3-1-2022**

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Qualifying Service

Any single-phase or multi-phase service that:

- is greater than 50 kVA and less than 1000 kVA connected transformer capacity,
- delivered from the 12.5/7.2 or 24.9/14.4 kV distribution system, and

Services classified as Irrigation do not qualify for this rate schedule.

Time-of-Use Periods

On Peak: 12:00 P.M. to 10:00 P.M.

Rates

Basic Charge:	\$91.34 per month
Retail Demand Charge:	\$3.84 per kW, per month
On Peak Energy Demand Charge:	\$11.94 per kW, per month
Off Peak Period Demand Charge:	\$0.00 per kW, per month

Energy Charge: (per kWh)	<u>Rate</u>
Peak Period Energy	\$0.0532
Off Peak Period Energy	\$0.0588

Determination of Billing Demand

The energy billing demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the month for which the bill is rendered, as indicated or recorded by the District's metering equipment during the peak periods. The peak period is Monday through Saturday, 12:00 noon to 10:00 PM Mountain Time, excluding the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.





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The Retail Demand shall be based on the maximum kilowatt (kW) demand established any time by the location for any fifteen (15) consecutive minute period recorded during the current month or previous eleven (11) months, as indicated or recorded by the District's metering equipment.

Power Factor Charge

A power factor charge may be assessed to compensate for average power factor lower than eighty-five (85%) lagging. The power factor charge will be calculated by increasing the demand charge by one percent (1%) for each one percent (1%) by which the average power factor is less than eighty-five (85%) lagging.

The District will consult with the customer regarding power factor correction and applicable charges before applying the provisions of this clause.

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer.
- The Basic Charge plus the Retail Demand Charge, as listed in this rate.

Rate Requirements

A service must remain on this rate for a period of 12 consecutive months.

Cost Adjustments

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.



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In the event that restoration costs exceed thresholds to meet financial requirements, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Storm Recovery Adder." The District reserves the right to change this rate to reflect restoration cost recovery.

In Lieu of Tax Charge

If the service is within the corporate limits of an incorporated town or village, the customer will be charged an additional five percent (5%) of the customer's monthly charge plus or minus any fuel and cost adjustment, since the District is required to remit this amount to the county in which the service is located.

