



**Wheat Belt Public Power District
Board of Directors**

RATE SCHEDULE

Rate Schedule: **I-1**
IRRIGATION

Original Issue Date: **Unknown**

Revision/Effective Date: **3-1-2022**

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Qualifying Service

Applicable to electric service used for water pumping loads for agricultural irrigation purposes.

Rates

Basic Charge:	<u>January - December</u>	
	Single Phase -	\$33.51 per month
	Retail Demand Charge -	\$1.98 per kW, per month
	Multi-Phase -	\$73.24 per month
	Retail Demand Charge -	\$2.81 per kW, per month

Energy Demand Charge:	April 1 - October 31	\$9.16 per kW, per month
	November 1 - March 31	[No energy demand charge]

Energy Charge:	April 1 - October 31	\$0.0509 per kWh
	November 1 – March 31	\$0.0929 per kWh

Determination of Billing Demand

The energy billing demand shall be the maximum kilowatt (kW) demand established by the customer for any fifteen (15) consecutive minute period during the month for which the bill is rendered, as indicated or recorded by the District's metering equipment.

The Retail Demand shall be based on the maximum kilowatt (kW) demand established by the location for any fifteen (15) consecutive minute period recorded during the current month or the previous eleven months, as indicated or recorded by the District's metering equipment.





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Minimum Monthly Charge

The minimum monthly charge shall be the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer. If the original term of the contract has expired, then
- The applicable basic charges plus the Retail Demand Charge, as listed in this rate.

Cost Adjustments

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.

In the event that restoration costs exceed thresholds to meet financial requirements, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Storm Recovery Adder." The District reserves the right to change this rate to reflect restoration cost recovery.

In Lieu of Tax Charge

If the service is within the corporate limits of an incorporated town or village, the customer will be charged an additional five percent (5%) of the customer's monthly charge plus or minus any fuel and cost adjustment, since the District is required to remit this amount to the county in which the service is located.

