



Rate Schedule: **DG-1**

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## **DISTRIBUTED GENERATION AVOIDED COST**

Original Issue Date: **03-01-2018**

Revision/Effective Date: **03-01-2022**

### **Qualifying Service**

Any service that has interconnected generation below 26 kW and delivers excess energy to the Wheat Belt Public Power District system.

### **Rates**

		<b><u>Rates</u></b>
Energy Value:	All Excess kWh	\$0.04036

### **Power Factor Charge**

None

### **How Applied**

Any energy generated in excess of what is consumed at an interconnection meter in a calendar month will be credited at the above rate to the following month. This credit cannot be used to offset fixed, demand, base charges or minimum charges. Should the energy carry over past the end of the year, the credit amount will be paid in January of the following year. Should an account under this schedule be delinquent, credits will first be used for the purpose of bringing the account current.

### **Cost Adjustments**

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.

In the event that restoration costs exceed thresholds to meet financial requirements, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Storm Recovery Adder." The District reserves the right to change this rate to reflect restoration cost recovery.