



Rate Schedule: **E-1**

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TRANSMISSION HEAVY INDUSTRIAL

Original Issue Date: **Unknown**

Revision/Effective Date: **01-01-2026**

Qualifying Service

Any service, 1000 kVA or greater delivered from the 34.5 kV or higher transmission systems.

Rates

Basic Charge:	\$150.00 per month
Retail Demand Charge:	\$3.25 per kW, per month
On-Peak Demand Charge:	\$25.60 per KW, per month
Energy Charge:	\$0.0440 per kWh

On-Peak Demand Charge Period

Eight (8) hours Monday through Saturday from 1:00 PM to 9:00 PM (the billing ½ hour period ending 1:30 PM through the billing ½ hour period ending at 9:00 PM) with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Determination of Billing Retail Demand

The billing Retail Demand shall be the maximum kilowatt (kW) demand established by the location for any fifteen (15) consecutive minute period during the current or previous eleven (11) months for which the bill is rendered, as indicated or recorded by the District's metering equipment.

Determination of Billing On Peak Demand

The monthly On-Peak billing demand shall be the higher of the two fifteen (15) minute measured kilowatt (kW) demands established by the customer during the half (1/2) hour when Wheat Belt Public Power District System sets its monthly On-Peak Demand Charge Period system peak.



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Power Factor Charge

A power factor charge will be assessed to compensate for average power factor lower than ninety percent (90%) lagging. The power factor charge will be calculated by increasing the demand charge by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following, as determined by the District:

- The monthly minimum billing amount as specified by contract between the District and the customer.
- The Basic Charge plus the Retail Demand Charge, as listed in this rate.

Cost Adjustments

In the event that adjustments are made to the District's wholesale cost of power, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Production Cost Adjustments." If changes are made to the wholesale supplier's power rate for the District, the District reserves the right to change this rate to reflect the wholesale supplier changes.

In the event that restoration costs exceed thresholds to meet financial requirements, charges or credits shall be made to this rate accordingly. Such charges or credits shall be billed separately as "Storm Recovery Adder." The District reserves the right to change this rate to reflect restoration cost recovery.

Payment Terms

Payment terms are as stated in Policy C-9 "Disconnect for Non-Payment".

In Lieu of Tax Charge

If the service is within the corporate limits of an incorporated town or village, the customer will be charged an additional five percent (5%) of the customer's monthly charge plus or minus any fuel and cost adjustment, since the District is required to remit this amount to the county in which the service is located.