



Wheat Belt Public Power District Board of Directors Policy

Policy: **C-11**

Title: **Irrigation Accounts**

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Original Issue: **Unknown**

Last Review: **02-26-2021**

Last Revised: **07-24-2020**

Distribution lines will be constructed to serve an irrigation well motor in accordance with Line Extension Policy C-1. Wiring will be installed to one point of delivery, which will be the pump terminal box or the pump panel, unless it is deemed an economically feasible decision for Wheat Belt to combine services. The total length of secondary underground to irrigation well or motor shall be determined by the District, based on engineering and economic factors involved in each installation.

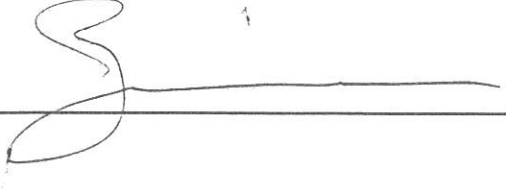
Should an irrigation well go dry, and the customer requests a line extension for the purpose of irrigating the same piece of land, a Line Extension Agreement must be executed in accordance with Policy C-1. If the new well has the same or smaller electrical demand as the previous well, there will be no additional revenue to Wheat Belt to offset the new line extension cost. Payment of non-justified costs must be paid up front, and a new contract for service will also be required.

If an irrigation customer decides a well will no longer be used but does not want the facilities removed, the District will temporarily disconnect service to this well if the customer requesting disconnect pays the monthly minimum charges as set forth in the Irrigation Schedule I-1 or Schedule I-2.

Understanding that irrigation services need to be test operated on occasion, an irrigator may request that the demand charge, less \$2.00 per kW, associated with a well test, of two hours or less, be adjusted off that well account. For I-1 and I-2 customers, a writeoff will be considered if the electrical service is not otherwise used that same month. In addition for I-2 customers, a writeoff during peak hours when also operated during off peak hours may be considered with accompanying proof of repair. The timeframe will be confirmed by the month's kWh and demand meter reading



President



Date 2-26-2021